

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2016, Indiana

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Fuel	Biomass		Electricity Imports ^c	Total Energy ^d
			Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total		Wood and Waste ^b			
Prices in Dollars per Million Btu											
1970	0.25	0.35	0.77	0.24	0.75	0.58	—	—	—	—	0.26
1975	0.59	0.82	2.12	—	1.74	1.83	—	—	—	—	0.62
1980	1.27	2.51	5.99	—	—	5.99	—	—	—	—	1.30
1985	1.64	4.15	5.87	—	—	5.87	—	—	—	—	1.66
1990	1.36	2.58	5.12	0.71	—	2.03	—	—	—	—	1.38
1995	1.26	2.44	4.01	0.69	—	3.35	—	0.70	—	—	1.27
1996	1.19	3.41	4.87	0.73	—	2.94	—	0.59	—	—	1.21
1997	1.16	3.16	4.53	0.89	—	1.82	—	0.50	—	—	1.18
1998	1.12	2.80	3.19	0.70	—	1.35	—	0.61	—	—	1.14
1999	1.11	2.89	4.26	0.61	—	1.83	—	0.67	—	—	1.13
2000	1.08	4.45	6.70	0.65	—	2.49	—	0.67	—	—	1.13
2001	1.14	5.07	5.69	0.69	3.90	3.28	—	1.36	—	—	1.20
2002	1.16	3.20	5.51	0.86	2.38	2.41	—	1.64	—	—	1.22
2003	1.20	6.16	6.89	0.92	4.87	3.49	—	1.58	—	—	1.32
2004	1.21	6.17	7.18	0.95	5.31	3.21	—	1.46	—	—	1.31
2005	1.40	8.61	8.81	1.20	—	6.02	—	2.28	—	16.53	1.61
2006	1.50	7.52	15.17	—	—	15.17	—	0.39	—	17.32	1.64
2007	1.59	7.37	15.29	—	—	15.29	—	0.38	—	18.25	1.78
2008	1.93	9.48	22.29	—	—	22.29	—	0.42	—	18.28	2.15
2009	2.02	4.63	12.82	1.64	—	12.08	—	0.55	—	12.10	2.11
2010	2.13	4.87	16.61	—	—	16.61	—	0.47	—	13.31	2.28
2011	2.47	4.42	21.83	4.87	—	7.74	—	0.67	—	11.53	2.65
2012	2.59	3.01	23.19	4.56	—	7.74	—	0.59	—	9.51	2.66
2013	2.53	4.04	22.96	1.48	—	4.20	—	0.61	—	11.49	2.66
2014	2.56	5.11	21.78	0.94	—	3.94	—	0.63	—	13.31	2.76
2015	2.32	2.93	13.78	0.95	—	2.50	—	0.65	—	10.54	2.40
2016	2.25	2.92	10.60	0.96	—	2.84	—	0.58	—	8.74	2.37
Expenditures in Million Dollars											
1970	123.7	10.3	1.2	0.4	1.0	2.5	—	—	—	—	136.5
1975	343.1	9.0	5.9	—	14.7	20.6	—	—	—	—	372.6
1980	921.2	4.8	25.4	—	—	25.4	—	—	—	—	951.4
1985	1,340.7	4.7	14.2	—	—	14.2	—	—	—	—	1,359.6
1990	1,371.1	17.2	12.6	4.1	—	16.7	—	—	—	—	1,404.9
1995	1,354.8	20.8	8.0	0.3	—	8.3	—	0.4	—	—	1,384.3
1996	1,306.8	15.2	10.0	1.3	—	11.3	—	0.5	—	—	1,333.8
1997	1,330.8	15.0	8.5	4.9	—	13.4	—	0.5	—	—	1,359.7
1998	1,303.6	39.0	8.3	5.2	—	13.5	—	0.6	—	—	1,356.7
1999	1,323.9	36.9	13.8	4.0	—	17.7	—	0.7	—	—	1,379.2
2000	1,360.3	65.7	20.7	4.6	—	25.3	—	0.7	—	—	1,452.0
2001	1,374.8	91.9	12.7	1.4	(s)	14.2	—	1.5	—	—	1,482.4
2002	1,378.8	115.1	10.3	3.2	(s)	13.6	—	1.8	—	—	1,509.3
2003	1,458.7	167.8	14.3	2.5	(s)	16.8	—	1.6	—	—	1,644.8
2004	1,510.6	143.6	11.7	2.7	(s)	14.5	—	1.5	—	—	1,670.2
2005	1,776.0	309.9	16.6	1.3	—	17.9	—	0.6	—	—	2,105.0
2006	1,911.4	207.6	23.5	—	—	23.5	—	0.8	—	—	2,145.2
2007	2,026.3	283.3	25.1	—	—	25.1	—	0.9	—	—	2,340.5
2008	2,460.6	329.7	39.7	—	—	39.7	—	1.3	—	—	2,832.7
2009	2,288.5	171.5	18.5	0.2	—	18.7	—	1.7	—	—	2,480.6
2010	2,496.3	300.7	24.6	—	—	24.6	—	1.5	—	—	2,823.4
2011	2,693.0	381.1	36.4	39.9	—	76.3	—	2.4	(s)	—	3,152.9
2012	2,517.0	350.5	27.9	26.6	—	54.5	—	2.0	—	—	2,925.2
2013	2,495.3	333.9	32.6	14.5	—	47.2	—	2.3	—	—	2,882.0
2014	2,649.1	433.1	38.8	10.0	—	48.8	—	2.4	—	—	3,135.5
2015	1,938.1	391.1	20.9	10.5	—	31.4	—	2.7	4.4	—	2,367.7
2016	1,748.9	533.4	11.7	4.3	—	16.0	—	2.3	0.4	—	2,301.1

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.^b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^c Electricity imported from Canada and Mexico.^d There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power

sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at <https://www.eia.gov/state/seeds/seeds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.